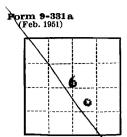
lered in NID File	Checked by Chief PNB
tered On S R Sheet	Copy N I D to Field Office
pation Map Pinned	Approval Letter Mat Maca
rd Indexed	Disapproval Letter
VR for State or Fee Land	
COMPLETION DATA:	
Date Well Completed	Location Inspected
OW TA	Bond released
6W OS PA	State of Fee Land
LOGS	FILED
Drillor's Log	
Electric Legs (No.)	
E 54	GR.N. Micro



Copy H. L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved,

Land Office Salt Lake City

No 07055

Unit Lease - Chalk Creek Gas Storage Project

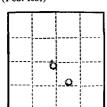
NOTICE OF INTENTION TO BRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WATER SHOT-OFF	
NOTICE OF INTENTION TO TEST WATER SHUT		SUBSEQUENT REPORT OF ALTERING CASING	4
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NOTICE OF INTENTION TO RE-DRILL OR REPA	i I	SUBSEQUENT REPORT OF RE-PRILLING OR REPAI	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CA		SUPPLEMENTARY WELL VISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVI	E BY CHECK MARK NATU	URE OF REPORT, NOTICE, OR OTHER DATA)	
`	\		
Chalk Creek Government Wel	1\10. 5	September 6	, 19.
_	_		
Well No. 5 is located 18	75 (t. from 6	line and 1769 ft. from $\frac{E}{E}$ line	of sec. 6
MN SE sec. 6	21	6	
	(Twp.) (Rang		
Chalk Creek Gas Storage	Sumit	Utah	
(Field)	(County or Sab	division) (State or Territo	ory)
ground	\/	e	
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	DETAILS	OF WORK	nudding jobs, ceme
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We would like permission to 1050' into the Karin forms and is used to check for from the "S-1" sand or upprum and cement to surface surface casing. A product will be cemented to total co: Utah State Oil & S Mountain Fuel Supply (1) this location was nece and (2) Mountain Fuel Supply of 660' of the proposed lo	DETAILS ve sands; show sizes, we g points, and all other is co drill the station as an obvertical migrorer observation about 175 of the string of depth. Conservation Company requesessary due to only Company own ocation.	of WORK lights, and lengths of proposed casings; indicate ninportant proposed work) pubject well to an approximate servation well in the "8-2" ration and treasfer of gas fines and, to intermediate some 7-5/8" on, 26.4#, J-55, 6m 1 1 00, 9.5#, 6md the STE Commission ests an exception to Rule C- extremely ateep topography	te depth of send, which countries we wind the STAC casing 3 (b) because in the area ithin a radi
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We would like permission to 1050' into the Karin forms and is used to check for from the "S-1" sand or upprum and cement to surface surface casing. A product will be cemented to total cc: Utah State Oil & S Mountain Fuel Supply (1) this location was nece and (2) Mountain Fuel Supply of 660' of the proposed low I understand that this plan of work must recompany Mountain Fuel Supply Company Mountain Fuel Supply S	DETAILS we sands; show sizes, we go points, and all others to drill the station as an obvertical migror observation about 175 of the string of depth. Conservation Company requeses any due to only Company own ocation.	of WORK Interpretation vell to an approximate of the contract vell to an approximate of the contract vell to an approximate of the contract vell in the "8-2" retion and transfer of gas from said, to intermediate contract vell in the "8-2" on 26.4, J-35, on 44" on 9.5#, from the STAC contactor of the contractor of th	te depth of send, which countries we wind the STAC casing 3 (b) because in the area ithin a radi
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LOCATION NOTICE

Well	Government #5	F	ieldChe	lk Creek	
Location	ft.	from North Lin	e	/	
_	ft.	from East Line		/i -+	
-	ft.	from South Lin	e /		1769
_	ft.	from West Line	/	 -+	Gov't #5
Sec	6 T. 2N.	R		<u> </u>	8
County	Summit	State Utah			
Elevation	6557 Ground E	gr's. LevelX	Stadia Level	□ Trigo	onometric Level \Box
Location	in section				
Date	eptember 4	19 62			
Made by	oritnik Date	August 29, 196	2		
Checked b	yDate				
Copies to	: Steve Majhanov	ich (5)			
	W.W. Skeeters				
	D.E. Dellas				
	Civil Engineer	ing Dept. File		R. C. DA	
		\	Signed	Civil E	
		1			

1119

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE

Land Office Balt Lake City

Budget Bureau No. 42-R358.4.

Lease No. ... 070555.....

Form Approved.

Unit Chalk Creek Gas Storage Project

GP3 914974

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chalk	Creek	Covernment	Well	Mo.	5	8	epte	mber :	l 8					, 1962
Well No	5	is located	1675	ft.	from		and	1769	. ft. f	rom	E W	line of	sec.	-6
in se	Sec. (Sec. and Se	5 ec. No.)	(Tw	2 (p.)	((Range)		B. L.	Ma idian)					
Chalk-	-Grank	Gas Storag)-	Stage	onity or	r Subdivision)				Utel	te or T	erritory)	-	
The elev	ation of	the derrice t	eer ab	ove s	ea lev	el is 6557	f	t.						
							_							

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is drilling at a depth of 423'. The well was spudded on September 14, 1962. At a depth of 204*, a surface string of 7-5/8" OD, 26.44, J-55, Srad thd, ST&C casing, measuring 187.04' net, 188.91' gross, was landed at 197.60' KBM, and comented with 55 sacks regular coment treated with 110 pounds calcium chloride. Good sud returns during entire cementing operation and 1 barrel of cement returns reached surface. Pressure tested BOP and casing to 500 psi each for 15 minutes; pressure held good.

I understand that this plan of work must receive approval in writing b	y the Geological Survey before operations may be commenced.
Company Mountain Fuel Supply Company	
Address P. O. Box 1129	
Rock Springs, Wyoning	By B. U. Croft
	Title General Manager, Producing and

INFORMATION COMMISSION

OLD HOLD HOLD Budget Bureau No. 42-R358.4.

Form Approved.

Land Office Salt Lake City

Lease No. 979555

Unit Chalk Crook Gas Storage

Form 9-331 a (Feb. 1951) O

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOF	RT OF WATER SHUT	Г-OFF	
NOTICE OF INTENTION TO CHANGE PL	.ANS	SUBSEQUENT REPOR	T OF SHOOTING O	R ACIDIZING	
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF.	SUBSEQUENT REPOR	T OF ALTERING CA	ASING	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPOR	T OF RE-DRILLING	OR REPAIR	-
OTICE OF INTENTION TO SHOOT OR		11			ſ
OTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENTARY W	ELL HISTORY		
OTICE OF INTENTION TO ABANDON	NELL				
(INDICAT	E ABOVE BY CHECK MARK	NATURE OF REPORT, NOTI	CE, OR OTHER DATA	A)	
alk Creek Government	Well No. 5	Septembe	r 25		, 19 6 4
ell No. 5 is locat	ed 1930 ft. from	$\begin{cases} \mathbf{S} \\ \mathbf{S} \end{cases} $ line and \mathbf{B}	X2 ft. from {	\mathbb{E} line of so	ec. <u>6</u>
SE sec. 6 (½ Sec. and Sec. No.)	211		i. L. M.	-	
				ah	
alk Creek Gas Storag	(County or	Subdivision)	(Stat	te or Territory)	
te names of and expected depths to	DETAII objective sands; show sizes ing points, and all ot	S OF WORK s, weights, and lengths of her important proposed to the proposed to	work) este d 6-5/6	3" OD surfi	BCC CAS
te names of and expected depths to tal depth 1032', lay and preventers to 500 me well was drilled in 12', 1927'-1032', land when tool opened	DETAII objective sands; show sizes ing points, and all ots ing down tubing pei each for it to a total depth (elvin, ISI 2 ho after initial	S OF WORK s, weights, and lengths of her important proposed with the pressure to minutes each of 1032 into our, tool open spening. Reco	work) stand 6-5/6 pressure the Kelvi l bour, Fi vered 150'	6" OD surfice test held in formation 31 1 hour, of mud.	sce cas: d good. on. fair bi
te names of and expected depths to tal depth 1032', lay ad preventers to 500 ne well was drilled i if i: 927'-1032', I had when tool opened ii, INP 530 psi, IPP production string of it, 950.70' gross, was comented with 80 i aring the entire come	DETAIL objective sands; show sizes ing points, and all oth ring down tubing pai each for it is a total depth (elvin, ISI is he after initial (62 psi, FFP 12) this run into the macks regular co- enting operation	s OF WORK s, weights, and lengths of her important proposed s. Pressure to minutes each n of 1032' into our, tool open opening. Reco pening. Reco pening that well and land ment. Good m n. A cement le	seed 6-5/6; pressure the Kelvi l bour, Fi vered 150' 3 psi, FHP ST&C casis ed at 954.6 ud return og indicate	or oD surfice test held in formation of land. 530 pei. of MBM. s were obted top of	ace cased good. Tair bing 19:5 The case The case The case
te names of and expected depths to tal depth 1032', lay depth 1032', lay depth 1032', lay depth to 500 me well was drilled in 12'; 927'-1032', lad when tool opened in, IRP 530 psi, IPP production string of the cemented with 80 ming the entire cemental that this plan of work understand that this plan of work	DETAIL objective sands; show sizes ing points, and all oil ying down tubing pai each for it to a total depth (elvin, ISI ha after initial of 2 pai, FFP 12; this con total necks regular conting operation (over) must receive approval in v	s OF WORK s, weights, and lengths of her important proposed s. Pressure to minutes each n of 1032' into cur, tool open opening. Record s pai, FSIP 12 H-40 Srnd thd well and land ment. Good m n A cement li ttom of cement vriting by the Geological	seed 6-5/6; pressured the Kelvin lawr, Find 150'3 pai, FEP STAC casis at 954.6 at returning indicate behind cas	or of surface test held in formation of aud. 530 pei. 530 pei. 57' KBM. 5 were obted top of aing at 94'	ing 945 The castained
te names of and expected depths to tal depth 1032', lay ad preventers to 500 ne well was drilled i if i: 927'-1032', land when tool opened ii, IRP 530 psi, IFP production string of it, 950.70' gross, was comented with 80 is aring the entire come thind the casing at understand that this plan of work	DETAIL objective sands; show sizes ing points, and all ot /ing down tubing pai each for it to a total depth (elvin, ISI) ho after initial (62 pai, FFP 12) his run into the macks regular counting operation (over)	s OF WORK s, weights, and lengths of her important proposed s. Pressure to minutes each n of 1032' into cur, tool open opening. Record s pai, FSIP 12 H-40 Srnd thd well and land ment. Good m n A cement li ttom of cement vriting by the Geological	seed 6-5/6; pressured the Kelvin lawr, Find 150'3 pai, FEP STAC casis at 954.6 at returning indicate behind cas	or of surface test held in formation of aud. 530 pei. 530 pei. 57' KBM. 5 were obted top of aing at 94'	ing 945. The cast ained cement
the names of and expected depths to otal depth 1032', lay and preventers to 500 he well was drilled in 12: 927'-1032', land when tool opened in, IRP 530 psi, IRP production string of the casing at the entire company the entire company hountain Fuel dress P. O. Box 112 dress P. O. Box 112 dress P. O. Box 112 dress	DETAIL objective sands; show sizes ing points, and all of /ing down tubing pai each for it is a total depth (elvin, ISI he after initial of 2 pai, FFP 12; his run into the makes regular co- enting operation (over) must receive approval in v 1 Supply Company	s OF WORK s, weights, and lengths of her important proposed s. Pressure to minutes each n of 1032' into cur, tool open opening. Record s pai, FSIP 12 H-40 Srnd thd well and land ment. Good m n A cement li ttom of cement vriting by the Geological	seed 6-5/6; pressured the Kelvin lawr, Find 150'3 pai, FEP STAC casis at 954.6 at returning indicate behind cas	or of surface test held in formation of aud. 530 pei. 530 pei. 57' KBM. 5 were obted top of aing at 94'	ing 945. The cast ained cement TEM.

Pipeline Division

Pressure tested casing to 750 pei for 30 minutes; pressure held good. Displaced mud with water after drilling out cement plug. Rigged up and swabbed casing; casing swabbed dry. Let set 2 hours and rem swab; no fluid in hole. Now laying down tubing.

INFORMATION COPY FOR UTAF OIL & GAS CONSERVATION COMMISSION

Form 9-331 a (Feb. 1951)

Copy H. L.C. (SUBMIT IN TRIPLICATE)

Form Approved. Land Office Salt Lake City

Budget Bureau No. 42-R358.4.

Lease No. 070555

Unit Chalk Greek Gas Storage

GP3 914974

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.		SUBSEQUENT REPORT OF WATER SHOT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.		SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR RE		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDI		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
NOTICE OF CHANGE OF LOCAL	rica kox	1	
(INDICATE ABO	OVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
Charle Carel Commenced 45	-33 We 6	Control and a C	10
Chalk Creek Government We	BTT 180.)	September 25	, 19
_	Y	M) F)	
Well No. 5 is located 19	30 ft. from 👯	$\left\{\begin{array}{c} E \\ S \end{array}\right\}$ line and 1800 ft. from $\left\{\begin{array}{c} E \\ S \end{array}\right\}$ line of sec.	6
	(^	√ j A γes j	
6/ 52 Acc. 6 (1/2 Sec. and Sec. No.)	2 6E (Twp.) (Ran	ge) (Meridian)	
Chalk Creek Ose Storage	Summit	Ittah	
(Field)	(County or Sub	edivision) (State or Territory)	
ground	,	inel c	
The elevation of the derrick flee	above sea level i	15 0220 It.	
and approximately an extension of the contract	DETAILS	OF WORK	
(State names of and synapted denths to shine		OF WORK	obs. cer
•	tive sands; show sizes, wing points, and all other	eights, and lengths of proposed casings; indicate mudding jo important proposed work)	
Upon grading the original drill under date of Septem prohibited the erection of the location was moved as	tive sands; show sizes, wing points, and all other location, as aber 6, 1962, frotary tools follows:	eights, and lengths of proposed casings; indicate mudding ic important proposed work) submitted in the notice of intenti it was found that the steep topogrand it was necessary to move the om 1875 from the South line TO 19	lon raph; loca 30'
Upon grading the original drill under date of Septem prohibited the erection of The location was moved as from the South line, and	tive sands; show sizes, wing points, and all other location, as aber 6, 1962, frotary tools follows:	eights, and lengths of proposed casings; indicate mudding ic important proposed work) submitted in the notice of intenti it was found that the steep topogrand it was necessary to move the	lon raph; loca 30'
Upon grading the original drill under date of Septem prohibited the erection of The location was moved as from the South line, and	tive sands; show sizes, wing points, and all other location, as aber 6, 1962, frotary tools follows:	eights, and lengths of proposed casings; indicate mudding ic important proposed work) submitted in the notice of intenti it was found that the steep topogrand it was necessary to move the om 1875 from the South line TO 19	lon raph; loca 30'
Upon grading the original drill under date of Septem prohibited the erection of The location was moved as from the South line, and thine.	tive sands; show sizes, wing points, and all other location, as sher 6, 1962, frotary tools follows: from 1769' from	eights, and lengths of proposed casings; indicate mudding joint proposed work) submitted in the notice of intentiate twas found that the steep topogrand it was necessary to move the com 1875' from the South line TO 15 mm the Bast line TO 1800' from the	lon raph; loca 30'
Upon grading the original drill under date of Septem prohibited the erection of The location was moved as from the South line, and thine.	tive sands; show sizes, wing points, and all other location, as sher 6, 1962, frotary tools follows: from 1769' from	eights, and lengths of proposed casings; indicate mudding joint proposed work) submitted in the notice of intentiate twas found that the steep topogrand it was necessary to move the com 1875' from the South line TO 15 mm the Bast line TO 1800' from the	lon raph; loca 30'
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Upon grading the original drill under date of Septem prohibited the erection of The location was moved as from the South line, and thine.	tive sands; show sizes, wing points, and all other location, as sher 6, 1962, frotary tools follows: from 1769' from	eights, and lengths of proposed casings; indicate mudding joint proposed work) submitted in the notice of intentiate twas found that the steep topogrand it was necessary to move the com 1875' from the South line TO 15 mm the Bast line TO 1800' from the	lon raph; loca 30'
Upon grading the original drill under date of Septem prohibited the erection of The location was moved as from the South line, and line. Your approval of this required	tive sands; show sizes, wing points, and all other location, as sher 6, 1962, frotary tools follows: from 1769' from 1769	eights, and lengths of proposed casings; indicate mudding joint important proposed work) submitted in the notice of intential twas found that the steep topogrammed it was necessary to move the com 1875' from the South line TO 18 mm the Bast line TO 1800' from the continuous form the location is requested.	lon (100)
Upon grading the original drill under date of Septem prohibited the erection of The location was moved as from the South line, and line. Your approval of this required	tive sands; show sizes, wing points, and all other location, as sher 6, 1962, frotary tools follows: from 1769' from 1769	eights, and lengths of proposed casings; indicate mudding joint proposed work) submitted in the notice of intentiate twas found that the steep topogrand it was necessary to move the com 1875' from the South line TO 15 mm the Bast line TO 1800' from the	lon (100)
Upon grading the original drill under date of Septemprohibited the erection of The location was moved as from the South line, and line. Your approval of this required the september of the september of the sequence of the	tive sands; show sizes, wing points, and all other location, as sher 6, 1962, frotary tools follows: from 1769' from 1769	eights, and lengths of proposed casings; indicate mudding joint important proposed work) submitted in the notice of intential twas found that the steep topogrammed it was necessary to move the com 1875' from the South line TO 18 mm the Bast line TO 1800' from the continuous form the location is requested.	lon (100)
Upon grading the original drill under date of Septemprohibited the erection of The location was moved as from the South line, and line. Your approval of this requirements of this requirements of the South line	tive sands; show sizes, wing points, and all other location, as sher 6, 1962, frotary tools follows: from 1769' from 1769	eights, and lengths of proposed casings; indicate mudding join portant proposed work) submitted in the notice of intentiate twas found that the steep topogramma it was necessary to move the com 1875' from the South line TO 15 mm the Bast line TO 1800' from the following the Bast line To 1800' from the following the Bast line To 1800' from the figure of the steep topogramma is requested.	lon (100)

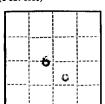
LOCATION NOTICE

(REVISED)

метт	COMPANIES NO. 2		_F.16Tg	Chalk Creek	
Location	ft	· from North L	ine		
	1800 ft.	. from East Li	ne		- +
	ft.	. from South L	ine	6	1800'
	ft.	. from West Li	ne	. 11	v't. #5 -+
Sec	6 T. 28.	R	•	1930	
County	Summit	_StateU	teh		
Elevatio	n <u>65%</u> Ground E	Engr's. Level	K Stadia Le	evel 🗖 Trigonome	etric Level
Loc ati on	in section S	zł			
Date	September 21,	19	<u>52</u>		
Made by_	Moritnik Date	September 1	8 <u>,</u> 1962		
Checked	byDate	2			
Copies t	o: Steve Majhanov	rich (5)			
	V.V. Shorters				
	D.E. Dallas				
	Civil Engineer	ing Dopt. File	Signed_	R. C. DAY	
				Civil Engine	er

J. A.

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4.
Form A	pproved		

MAB

Land Office S. L. C.

Lease No.670555.....

Unit Chalk Creek Gas Storage

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chalk Creek Government W	ell No. 5		Octob	er 15		, 19.62
Well No. 5 is located	l 1930 ft.	from $\begin{bmatrix} \mathbf{X} \\ \mathbf{X} \end{bmatrix}$ line a	and 1800	ft. from	$\left\{ egin{array}{c} \mathrm{E} \ \mathrm{W} \end{array} ight\}$ line of S	sec. <u>6</u>
W SE sec. 6	211	6 <u>e</u>	5. L	М.		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(M	Ieridian)	~	
Chalk Creek Gas Sturage	Summi (Co	ounty or Subdivision)	-	Utah (Stat	te or Territory)	
• •	•	•		•		

The elevation of the derrick floor above sea level is565.10 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was completed as a gas observation well in the S-2 sand at a depth of 1032'. The well was completed and the rig released on September 25, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Mountain Fuel Supply Company	
Address	P. O. Box 1129	_
	Rock Springs, Wyoming	By B. W. Croft
	•	Title General Manager, Producing as
		liuc <u>Canaral Managar</u> Producing at

Title General Manager, Producing and Pipeline Divisions

GPD 914974

Form 9-330

6

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake City Serial Number 070555

Lease or Permit to Prospect Chalk Creek Gas Storage Field

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

CONFIDENTIAL

LOG OF OIL OR GAS WELL

		- CORREC									
							1129, Rock S				
							State Utah				
							untySummit_				
Locatio	on 1530	$ft. \begin{vmatrix} N \\ SXX \end{vmatrix} o$	of	nd 1500f	$\mathrm{t.} \left\{ egin{array}{c} \mathbb{W}_{\cdot} \end{array} ight\} \mathrm{of} \ \mathbb{L}_{\bullet} \ \mathrm{I}$	ine ofsec.	6 Elev	ation 6565.10			
			en herewith i ed from all a				vell and all work				
Date	October	16, 19	62			U	eral Manager,	Producing a			
Tł	ne summa	ry on thi	s page is for	the condit	ion of the well a	it above date.	Pipeline Divi	sions			
Comm	enced dril	ling ^S	eptember 1	<u>4</u> , 1	9_62 Finished	d drilling3e	ptember 21	, 19 <u>€</u> 2			
			0		AS SANDS OR	ZONES					
NT a 1	f	None	6 a		Denote gas by G)		to				
•			to		•		to				
No. 3,	from		to		No. 6, f	rom	to	***********			
					ANT WATER						
No. 1,	fromN	one	to		No. 3, f	rom	to				
No. 2,	from		to		No. 4, f	rom	to				
	=			CA	SING RECORI)					
Size casing	Weight per foot	Threads inch	per Make	Amount	Kind of shoe	Cut and pulled from	Perforated From To-	Purpose			
-5/8 -3/2	26.4·	orma Srnd	STATE OF THE PARTY	160 w	Maleo gute	ina usata peringan Manusahan	hing to a constant	art face			
	- 	به څخه ليد عشو په و د ه	GRUCE LO SELLO P		191 T. C. (160 6 14)			Drometton			

				!	1 1		<u> </u>	The SING ESTS			
					ID CEMENTIN		-				
Size casing	Where so	et 1	Number sacks of c	ement	Method used	Mud gravity	Amount of	mud used			
- 5/8	78 197.60 >>				Displacement		Displaced with water				
-1/2	954.67	80			Displacement		*:	<u> </u>			
				TAT VY	* ABIT	TDC					
Heavin	og plug—!	Material			S AND ADAPT Length		Depth set				

SUCCINC DECORD

7-5/8	197.6	0 >5			Displace	men t		Displaced with water
+-1/2	954.6	7 80			Displace	ment		ft ts es
					}	}	Ĭ	
				•	S AND AD			
Heavir	ng plug-	-Material			Length		Dej	pth set
Adapt	ers—Ma	terial		: 	_ Size			
				SHO	OOTING R	ECORD		
Size	,	Shell used	Ex	plosive used	Quantity	Date	Depth shot	Depth cleaned out
••				·				
					1			
					TOOLS US			
Rotary	tools w	ere used f	rom 2	jfee			, and from	feet tofeet
								feet to feet
					DATES		•	tion well for gas
<u></u> ©e	rtembe	r 25	,	1962	Put	to prod	lucing storage	
\mathbf{T}	he produ	ection for	the first	24 hours was	s b	arrels o	f fluid of which	% was oil;%
emulsi	on;	.% water;	and	-% sediment.			Gravity, °Bé.	********************************
If	gas wel	l, cu. ft. pe	er 24 ho	urs	Gall	ons gasc	oline per 1,000	cu. ft. of gas
\mathbf{R}	ock pres	sure, lbs. j	per sq. i	n				
Bar	nhart 1	Drilling	Сэнраз	dy	EMPLOYE			
				Drille				Driller
		R. B. O	wens	Drille:				, Driller
		<u> </u>		FOR	MATION R	ECORE		
FR	OM-	то		TOTAL FE	ET		FORMA	TION
		See at	tached	formation	record			
		(2) ele	ec tri c	logs enclo	sed.			
					;			
		1			1			

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. 1:97**/1**7/2,155.

COMPLETION REPORT

CONFIDENTIAL

Operator: Mountain Fuel Supply Company Well: Chalk Creek Government Well No. 5

Area: Chalk Creek Storage

Location: 1800 feet from east line and 1930 feet from south line, Sec. 6,

T. 2 N., R. 6 E., Summit County, Utah

Elevation: 6556 Ground; 6566 Kelly Bushing Drilling Commenced: September 14, 1962 Drilling Completed: September 21, 1962

Testing Completed and Rig Released: September 25, 1962

Total Depth: 1032 feet

Tops: Kelvin formation to total depth

S2 Sand

950'

Casing: 7-5/8" at 197.73' KBM with 55 sacks

4-1/2" at 954.67 KBM with 80 sacks

Remarks: This is a barefoot completion with hole below 4-1/2" casing swabbed

dry. This well will be shut in and used for pressure observation

of the S2 sand.

DRILL STEM TEST

No.	Date	Bottom Packer	Depth	Initial Shut in	Flow	Final Shut in	Remarks
1	9-22-62		1032				NGTS. 150' m. Weight 9.5 to 9.6# against 10.2# for drilling mud.

V. B. Gras

ew

CONFIDENTIAL

Field Chalk Creek State Utah County Summit Sec. 6	T2_N	R 6 E
Company Mountain Fuel Supply Company Farm Well No.	o. <u>#5</u> G	Goy't.
Location 1800' FEL 1930' FSL Elev. 6566 KB		
Drilling Commenced September 14, 1962 Completed September 1962	ber 21,	1962
Rig Released September 25, 1962 Total Depth 1032		
Casing Record 7-5/8" @ 197.73' KBM w/55 sacks,		
4-1/2" (a 934.67 kBM W/80 sacks		
Tubing Record		
Perforations	ENTI	Al —
		7 LA:
I. P. GasOil		
Sands		
Shut-in Surface Pressures		
Shut-in Buriace Tropoures.		
This is a housefast completion with halo halor (1/2) and no grapho	d dru	
Remarks This is a barefoot completion with hole below 4-1/2" casing swabbe		
This well will be shut in and used for pressure observation of the S2	sand.	
FORMATION RECORD FORMATION RECO	==== ORD	
FORMATION RECORD FORMATION RECO		
FORMATION RECORD FORMATION RECORD	ORD FROM	
KELVIN FORMATION		
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft.	FROM 200	230
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft.	200 230	230
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy.	200 230 250	230 250 260
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft.	200 230	230
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with	200 230 250 260	230 250 260 290
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains.	200 230 250 260	230 250 260 290
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft.	200 230 250 260 290 300	230 250 260 290 300 310
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone,	200 230 250 260	230 250 260 290
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft.	200 230 250 260 290 300	230 250 260 290 300 310
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft	200 230 250 260 290 300	230 250 260 290 300 310
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft with black grains. Sandstone as above Shale, variegated, lavender, light green, red, light gray, soft with	200 230 250 260 290 300 310	230 250 260 290 300 310 320
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft with black grains. Sandstone as above Shale, variegated, lavender, light green, red, light gray, soft with scattered sand grains.	200 230 250 260 290 300 310 320 330	230 250 260 290 300 310 320 330 370
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft with black grains. Sandstone as above Shale, variegated, lavender, light green, red, light gray, soft with scattered sand grains. Sandstone, light frown, light gray, very fine grain to Siltstone,	200 230 250 260 290 300 310	230 250 260 290 300 310 320
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft with black grains. Sandstone as above Shale, variegated, lavender, light green, red, light gray, soft with scattered sand grains. Sandstone, light frown, light gray, very fine grain to Siltstone, argillaceous, firm, tight. Sandstone, light gray, very fine grain, soft to hard, tight with	200 230 250 260 290 300 310 320 330	230 250 260 290 300 310 320 330 370
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft with black grains. Sandstone as above Shale, variegated, lavender, light green, red, light gray, soft with scattered sand grains. Sandstone, light frown, light gray, very fine grain to Siltstone, argillaceous, firm, tight. Sandstone, light gray, very fine grain, soft to hard, tight with sparse black grains.	200 230 250 260 290 300 310 320 330 370 400	230 250 260 290 300 310 320 330 370 400 410
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft with black grains. Sandstone as above Shale, variegated, lavender, light green, red, light gray, soft with scattered sand grains. Sandstone, light frown, light gray, very fine grain to Siltstone, argillaceous, firm, tight. Sandstone, light gray, very fine grain, soft to hard, tight with sparse black grains. As above and Shale, light green-gray, soft.	200 230 250 260 290 300 310 320 330 370 400	230 250 260 290 300 310 320 330 370 400 410
KELVIN FORMATION Shale, lavender and red-brown, soft, silty to sparse sand grains; 20% sandstone, brown, very fine grain, very soft. Shale, gray, soft. Shale as above, maroon, silty and lavender, sandy. Shale, maroon mottled with light green, soft. Sandstone, light gray, tan, fine grain, soft, argillaceous with black grains. Shale, red-brown, sandy, soft. Shale, red, light gray, light green, sandy, soft and sandstone, light gray and light brown, very fine grain, argillaceous, soft with black grains. Sandstone as above Shale, variegated, lavender, light green, red, light gray, soft with scattered sand grains. Sandstone, light frown, light gray, very fine grain to Siltstone, argillaceous, firm, tight. Sandstone, light gray, very fine grain, soft to hard, tight with sparse black grains.	200 230 250 260 290 300 310 320 330 370 400 410 420	230 250 260 290 300 310 320 330 370 400 410

Field Chalk Creek Gov't. #5

Sec. 6 T. 2N R 6E

Well No. #5 Gov't.

Farm

Company Mountain Fuel Supply Company

1 Complex Company

FORMATION RECORD		
Shale, red, gray, light brown, light green with with considerable white and lavender Bentonite; some white gypsum crystals.	580	590
As above and Sandstone, light gray, as above.	590	600
Shale, brick red, silty, firm and some gray.	600	640
Sandstone, light brown, light gray, very fine grain, silty, firm,	640	670
with trace sandstone, light gray, very coarse grain, hard, tight with abundant black and brown grains.		
Sandstone, no very coarse grains, and some red-brown, firm.	670	700
Shale, red mottled with light green, very sandy, soft.	700	720
As above with some buff to red chert.	720	730
Sandstone, light brown to tan, very fine grain, silty, firm, tight.	730	750
Sandstone, light gray, very fine to medium grain, hard to quartzitic,	750	760
tight with sparse black grains.		
Shale, red mottled with light green, soft with some red and light green chert.	760	770
Sandstone, light brown, very fine grain, soft, silty, slight porosity.	770	790
Sandstone, light gray, very fine to medium grain, soft, argillaceous,	790	810
tight with some dark, pale gray, and red grains.		
As above with some calcite crystals.	810	820
As above and Shale, red, gray, brown, soft.	820	850
Shale, red, very sandy, firm with some red and pink chert.	850	860
As above, abundant chert.	860	870
Shale as above.	870	890
Shale, gray, sandy, soft.	890	900
Sandstone, brown, very fine grain, argillaceous, hard, tight, and	900	910
sandstone, light gray, very fine grain, argillaceous, tight with red and black grains.		
Shale, gray, soft, sandy.	910	950
Sandstone, brown and red, very fine grain, argillaceous, firm to soft, tight.	950	990
Sandstone, light gray, fine grain, tight, hard with black grains	990	1000
Shale, red mottled with light green, sandy, soft.	1000	1010
Sandstone, red, very fine grain, argillaceous, soft.	1010	1020
Sandstone, light gray, very fine grain well sorted and very fine to	1020	1030
coarse grain, poorly sorted, hard, argillaceous, tight.	TOTAI	DEPTH

Budget Bureau	No. 42-R356.5.
Approval expir	res 12-31-60

LAND OFFICE	Salt	Lake	
LEASE NUMBER			
UNIT	•••••		

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	g	Ut	ah	•••••	Cou	nty Summi	t	Fi	eld	Cha]	k Creek			
							ect report of 1962								
	Age	nt's a	ddress			P.	O. Box 989	·	C	ompany	MOU	NTAIN FU	JEL SUPI	PLY C	OMPANY
	Pho			•••••		SALT]	LAKE CITY, UT	AH 	Si,	gned		VIZ.	Y A	· l	
		ne 			· · · · · · · · · · · · · · · · · · ·		328-8315	T	Α,	gents ti	tie L	N 131ONA			
	SEC.	AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF C	GAS GAL GA REC	LONS OF SOLINE OVERED	BARRELS OF WATER (If none, so state)	(If drilling	and resi	if shut down ult of test for t of gas)
					i	i	Governmen	t Wel	8			1	}		
Œ	SE	6	2	6	5								Spudde Comple Depth Stores	eted 103	9/25/62 32'
rj	M	6	2	6	6								Locat	lon	
IW	SW	7	2	6	7-1		U.P. Well							e te d 249	
	-	Noti	3.—Th	ere were				runs or s	ales of oil;				M	cu. ft.	of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE		Balt Lake
LEASE NUMBE	2R	
UNIT		Chalk Creek
	Gas	Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stai												
	wel				_		- '	_	•			drilling and produ	_
	Age	ent's a	iddress	ſ		P.	O. Box 989		Com	pany MOL	NTAIN FU	JEL SUPPLY COMPA	NY
						SALT]	Lake City, Ut	AН	Sign	ed	of L	reely	
	Pho	ne					328-8315		Age	nt's title I	DIVISIONA	L CHIEF ACCOUNTA	ANT
		AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut of cause; date and result of test gasoline content of gas)	lown r for
							Govern	ent W	<u>e119</u>				
NE	SE	6	2	6	5							Spudded 9/14/6 Completed 9/25 Depth 1032' Storage Well	
M	MM	6	2	6	6							Spudded 11/2/6 Nov. 30, 1962 (at 2603'	
SW	SW	7	2	6	7-1		<u>U. P. 6</u>	<u>e11</u>				Spudded 9/28/6 Completed 10/3 Depth 2498' Storage Well	
									, -				
	-	Note	The	ere were				runs or s	ales of oil:			M cu. ft. of gas	sold:

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	OFFICE	Salt.	Lake		
LEASE	Numbe	k Cree		······	
UNIT		Stora			••••

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State		Uta	h		Cou	nty Summi	t	Field	C	halk Cre	ak .
		T	be f	ollowin	g is	a corre	ect report o	f opera	tions and p	roduction	(including	drilling and producing
	Agen	t's a	ddress	·		P.	O. Box 989		Com	pany MOU	NTAIN FL	JEL SUPPLY COMPANY
				·		Salt I	LAKE CITY, UT	AH 	Signe	ed	ア. ち.)1 ce Cy
	Phone	? 					328-8315		Agen	ıt's title [DIVISIONAL	CHIEF ACCOUNTANT
	SEC. A	ND 1/4	TWP.	RANGE	Well No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
					Gov	rment	Wells					
ne	SE.	6	2	6	5							Spudded 9/14/62 Completed 9/25/62 Depth 1032' Storage Well
MM	MM	6	2	6	6							Spudded 11/2/62 Nov. 30, 1962 Waitin on cement
SW	SW	7	2	6	<u>U</u>	P. Well						Spudded 9/28/62 Completed 10/31/62 Depth 2498 Storage Well
	,											

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER .	
Unit	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	e	Ut	a h		Cou	nty Steen	ut.	Field	Che	1k Creak	.
		ls) f	or th	e mon	th of	J.		,	19			drilling and producing
	Age	nt's a	ddress			P.	O. Box 989	·	Com	pany MOU	NTAIN FL	IEL SUPPLY COMPANY
						SALT	328-8315	AH	Signe	ed ut's title D	OVISIONAI	CHIEF ACCOUNTANT
				T		T		<u> </u>	1	GALLONS OF	BARREIS OF	REMARKS
	SEC.	AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GASOLINE	WATER (If none, so state)	(If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
				Go	vern	nent We	<u>11s</u>					
Œ	SE 6	•	2	6	5							Spudded 9/14/62 Completed 9/25/62 Depth 1032' Storage Well
w	NW 6	:	2	6	6							Spudded 11/2/62 Completed 1/3/63 Depth 3599'
				<u>v.</u>	P. 1	Vells						
W	SW 7	,	2	6	7-1							Spudded 9/28/62 Completed 10/31/62 Depth 2498' Storage Well
				į]							
						!						
								I				

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

AND OFFICE	Salt Lake
EASE NUMBER	
•	halk Greek
Ω	an Ctawana

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State						ntySum						
	well.				_		196 3	-					
	Age	nt's a	ıddress	r		P	O. Box 989		Com	pany MOL	JNTAIN FU	JEL SUPPLY	Y COMPANY
				*********		SALT	LAKE CITY, UT	AH	Signe	ed	タイプ	· neel	4
	Phon	ie					328-8315		Agei	nt's title I	DIVISIONA	L CHIEF AC	COUNTANT
	SEC.	AND F 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If	(If drilling, de	MARKS epth; if shut down d result of test for entent of gas)
			Goy	Lune	at We	1116							
NE	SE	6	2	6	5								9/14/62 ed 9/25/62)32'
NW	MM	6	2	6	6								11/2/62 ed 1/3/62 599'
SW	SW	7	U. 1	6	7-1							T	9/28/62 ed 10/31/62 98'
											1	orage sys	hooked up etem at the

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER	
	halk Creek
	as Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .		1	Utah		Cou	nty Sum	i t	Fiela	l Che	ılk Creek	
	wells)											drilling and producing
	Agent	's a	ddress	·	·	P.	O. Box 989	·	Com	pany MOL	NTAIN FU	IEL SUPPLY COMPANY
				·		SALT]	LAKE CITY, U	TAH	Sign	ed	27,7.	neely
	Phone						328-8315	······	Age:	nt's title L	DIVISIONAL	L CHIEF ACCOUNTANT
	SEC. AT		TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GASOLINE	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
			Gos	YELDED	ent l	<i>lells</i>						
ne	SE	6	2	6	5							Spudded 9/14/62 Completed 9/25/62 Depth 1,032'
MA	MM	6	2	6	6							Spudded 11/2/62 Completed 1/3/62 Depth 35,991'
			U.	P. W	<u>e11</u>		ļ				,	
SW	SW	7	2	6	7-1							Spudded 9/28/62 Completed 10/31/62 Depth 2,498'
											up with	ells not hooked Storage System present.

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER
UNIT Chalk Creek
Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	e	Ut	ah .		Cou	nty Summi	t	Field	!	Chalk	Creek
	well	T ls) f	be for th	ollowin e mon	g is th of	a ABB	ect repart o	opera	tions and p	roduction	(including	drilling and producing
	Age	nt's a	ıddres.	ſ		P.	O. Box 989		Com	pany MOU	INTAIN F	UEL SUPPLY COMPANY
	•		·			Salt I	ake City, Ut	AH	Signe	ed	J.L.	nelly
	Pho	ne					328-8315		Agen	nt's title [DIVISIONA	L CHIEF ACCOUNTANT
	SEC.	AND OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If	cause does and result of test for
			<u>Go</u>	erna	nt V	ellg						
NE	SE	6	2	6	5							Spudded 9/14/62 Completed 9/25/62 Depth 1032'
NW	NW	6	2	6	6							Spudded 11/2/62 Completed 1/3/62 Depth 3599'
SW	SW	7	<u>U.</u> 2	P. We	11 7-1							Spudded 9/28/62 Completed 10/31/62 Depth 2498'
												Above wells not hooked up with storage system at the present.
			<u> </u>									

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

• •
LAND OFFICE Salt Lake
LEASE NUMBER
UNIT Chalk Creek
Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	te	••••••			Cou	nty		Fi	eld		
		T	he f	ollowin	g is	a corre	ect report o	f opera	tions and	production	(including	drilling and producing
	Ag	ent's a	iddres.	·		P	.O. Box 11	368	Ca	ompany MOI	UNTAIN FU	JEL SUPPLY COMPANY
						Salt 1	Lake City, Ut	Ан 84	111 Sig	gned	OFIE.	heely
	Pho	one					328-8315			gent's title]	DIVISIONA	L CHIEF ACCOUNTANT
	Sec 1/4	C. AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of G	GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
			GOV	ERNME	NT V	ELLS						
ΝE,	SE	6	2	6	5							Observation Well
w,	NW	6	2	6	6				-			Drilled to Storage
77.7	CIJ	7		P. WE								
∍w,	SW	/	2	6	7-1							Water Well
												11s not hooked up brage system
								وسيد و ن		A Control of the Cont		
							JUNE					
	_											

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget	Bureau	No.	42-R	356.5
A DOM W	al agraige	e 12-	31-40).

.AND (OFFICE	Salt Lake
FASE	NUMBER .	
JHIT .	Cha	lk Creek
	Gas	Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	wells) f Agent's	addr	ess		P. (t Lake	D. Box 113 e City, Ut	68 ah 841	.11 Sign	npany MC	1 Y Nu	JEL SUPPLY COMPANY		
	Phone.				32	28 - 8315		Agent's title DIVISIONAL CHIEF ACCOUNTA					
	SEC. AND	TWP.	RANGE	WELL No.	DATE PROSUCED	BARBELS OF OIL	GRAVITY	CU. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRES OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause date and result of test for gasoline content of gas)		
		GC	VERN	MENT	WELLS	3							
NW, SE	6		6E	5		-					Observation Well		
-								,	!				
NW, NW	6	2N	6E	6							Drilled to Storage Sand		
										4	lls not hooked up wi		
]]					storage	system		
		i	<u> </u>										

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

Budget	Bureau	No.	42-R356	8
ADDED	al acmin	= 12-	31-60.	

LAND (OFFICE	Salt	Lake	<u> </u>	••••
LEASE	NUMBER .				
UNIT .	Cha.	lk Cı	ce.ek.		
	Gas	Stor	age		

LESSEE'S MONTHLY REPORT OF OPERATIONS

		wells) f	e foll for the	e mon	sth of	P. (t Lake	MAR 1. D. Box 113 e City, Ut	68 ah 841	., 19, Cor	npany MC	OUNTAIN FT	JEL SUPPLY COMPANY
		SEC. AND	T ==	RANGE	Werr	DATE PROPUGED	Barrels of Oil)	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down rause date and result of test for gentine section of gue)
			GC	VERN	MENT	WELLS	<u> </u>					
NW,	SE	6	2N	6E	5					i		Observation Well
NW,	NW	6	2N	6E	6				:			Drilled to Storage Sand
					ļ							
											Above we storage	lls not hooked up wi system
											:	

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

Form 9-899 (January 1950)

18- 28780-0 U.S. GOVERNMENT PRINT NO OFFICE

_	19-61-66

LAND OFFICE	Salt Lake
LEAGE NUMBER	···
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

				S	alt.]	Lake_C	ity, Utah	8411	ESig	ned	3.WM	FUEL SUPPLY COMPAN
	SEC. A	ND 1/4	T₩P.	RANGE	WELL No.	DATE PROCESS	Barrels of Oil	GRAVITT	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLDIS RECOVERED	BARRILS OF WATER (If none, so state)	REMARKS (If drilling, depth; if abut down, cause; date and verth of aut for gazeline cuntents of gaz.)
			GO	VERN	ÆNT	WELLS						
₩,	SE	6	2N	6E	5	-						Observation Well
₩,	NW	6	2N	6E	6							Drilled to Storage Sand
											1	lls not hooked up rage system
		1							·			

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. 18-25786-8 U. S. GOVERNMENT PRINTING OFFICE

Form 9-829 (January 1960)

حتت	19-01-09

LAID OFFICE	Salt Lake
LEASE NUMBER	
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Th	e foll	owing	is a	correc	t report of	operati	ions and	pro	duction (i	ncluding d	ek. Irilling and producing
	Agent's	addi	*c88	Р	. O. E	ox 11368			Cor	npany	MOUNTAIN	FUEL SUPPLY COMPANY
						1ty, utan 5					COUNTANT	
	SEC. AND	TWP.	RANGE	WELL No.	DATS PROOVERS	Barrels of Oil	GRAVITT	Cv. Fr. or ((In thousan	Jas ds)	GALLOWS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (H drilling, dupth; H shut down, estuse; dute and result of test for geneties content of gen)
,		GO	VERN	ŒNT	WELLS							
NW,	SE 6	2N	6E	5	٠							Observation Well
ΝW,	NW 6	2N	6E	6								Drilled to Storage Sand
												lls not hooked up rage system
				!								
		İ										

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Form 9-829 (January 1980)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAID OFFICE	Salt Lake
LEASE NUMBER	~ ~~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

Salt Lake (1ty, Utah 5	COUNTANT				
EC. A	ND 1/4	Twp.	RANGE	WELL No.	DATS Passones	Barrels of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLOVE RECOVERED	BARRIES OF WATER (If none, so sinte)	REMARKS (If defling, depth; if shut down, on use; date and result of test for geneline entitlet of gas.)
		<u>G0</u>	VERN	ÆNT	WELLS						
SE	6	2N	6E	5							Observation Well
NW	6	2N	6E	6					,		Drilled to Storag
											lls not hooked up rage system
								·			
			:								
								•			
	SE	SEC AND WOTK	SE 6 2N	GOVERN SE 6 2N 6E	EC. AND TWP. RANGE WELL NO. GOVERNMENT SE 6 2N 6E 5	GOVERNMENT WELLS SE 6 2N 6E 5	GOVERNMENT WELLS SE 6 2N 6E 5	COVERNMENT WELLS SE 6 2N 6E 5	GOVERNMENT WELLS SE 6 2N 6E 5	COVERNMENT WELLS SE 6 2N 6E 5	GOVERNMENT WELLS SE 6 2N 6E 5 NW 6 2N 6E 6

number of sales of gasoline during the month. (Write "no" where applieable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1980)

UNITE	D S	TATE	S
EPARTMENT	OF	THE	INTERIOR

 Salt Lake
Chalk Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

Phone					ity, Utah 5	COUNTANT				
SEC. ANT	TWP.	RANGE	WELL No.	DATS Passyons	Barris of Oil	GRAVITT	CU. Fr. or Gas (In thousands)	GALLONS OF GASOLDIR RECOVERED	BARRELS OF WATER (If none, so sinte)	REMARES (III delling, depth; if abus down, cause; date and vestle of test for gnaphics cantent of gas)
	GC	VERN	ŒNT	WELLS						·
, se 6	2N	6E	5							Observation Well
I, NW 6	2N	6E	6							Drilled to Storage Sand
										lls not hooked up rage system

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1960)

18-28705-8 U. E. GOVERNMENT PRINTING OFFICE



	الماري والمراجعة المنتهضينية والمراجعة المراجعة
Luo Oma	Salt Labe
UXII	Chalk Creek
	Gas Storage

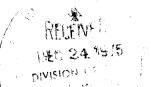
'S MONTHLY REPORT OF OPERATIONS

Phone 328-9315 Agent's title CHIEF ACCOUNTANT										
SEC. AND	Twr.	RANGE	WELL No.	DATE PRODUCED	EARRILS OF OIL	GRAVITY	Cu. Ft. cr Gas (In thousands)	Gallons of Galoune Recovered	Water (U none, so said)	PUPEADIS (II dell'ine, d'activi il abus donn, cause date and rucus of test for acciline accions of (m)
	GOV	ERMM	en t i	ELLS				Å.		
SE 6	SM	КE	5		ı			,		Observation Well
NW 6	2N	КE	6							Drilled to Storag Sand
								} }		
									1	ells not hooked up prage system
					•					

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of cas sold;

Form 6-329 (January 1950)



LAND OFFICE .	Salt Lake
LEASE NUMBER	R
	Chalk Creek
_,	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess	P.	O. BO	X 11368		Co	company MOUNTAIN FUEL SUPPLY COM			
								Agent's title CHIEF ACCOUNTANT			
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)	
	GOV	ERMM	en r 1	ELLS							
SE 6	2 <i>N</i> i	6E	5							Observation Well	
गम 6	21/1	6E	6							Drilled to Storag Sand	
								! 			
										ells not hooked up rage system	
										·	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were ______ M cu. ft. of gas sold; ______ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Salt Lake
LEASE NUMBE	ir
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

			SAL	T LAK	E CITY, UTAH 84139			Company MOUNTAIN FUEL SUPPLY COM Signed The first field Agent's title CHIEF ACCOUNTANT			
SEC. AND	THE PANCE WELL DAYS				PANON WELL DAYS PARRIES OF ON GRAVEN CU. Fr. OF				BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
	GOV	ERNM	ENT !	ELLS							
SF 6	5 <i>M</i>	6E	5							Observation Well	
MM 6	2N	6E	6							Drilled to Storag Sand	
										lls not hooked up rage system	

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES

PER 26 1976

EB 26 1976

GEOLOGICAL SURVEY

LAND OFFICE .	Salt Lak	e
LEASE NUMBER		
	Chalk Cr	
	Gas Stor	

			SAL	T LAK	E CITY, UT	AH 8	4139 Sign	MOUNTAIN FUEL SUPPLY COMP CHIEF ACCOUNTANT		
Sec. and % of %		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	CU. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
	GOV	ERNM	ent i	ELLS						
SF 6	SИ	6E	5							Observation Well
M4 6	SN	Æ	6							Drilled to Storag
									1	ells not hooked up rage system

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE .	Salt Lake
	
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	te	Ut	ah		Ca	ounty§	ummit	Fic	eldCh	alk Cree	k
			-	_			•	-	-	•	_	lrilling and producing
												EUEL SUPPLY COMPANY
	Age	nt s	aaar	ess	SA	LT LAP	Œ CITY. U	TAH 8	4139 Sig	mpany Ined	\mathcal{F}	La bles
	P h o	ne .			53	4-5406	5		Ag	ent's title	MANAGER	GENERAL ACCOUNTING
	SEC.	AND F 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)
			GOVI	RNME	NT W	ELLS						
ΝW	SE	6	2N	6E	5							Observation Well
NW	W	6	2N	6E	6							Drilled to Storage
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Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approved. Budget Bureau No. 42-R356.5.
UNITED STATES	LAND OFFICE Salt Lake
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LEASE NUMBER
GEOLOGICAL SURVEY	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	te	Ut	tah	- 	Ca	ountyS	ummit	Fie	eld Ch	alk Cree	k
		Th	e foll	owing	is a	correc	t report of	operati	ions and pro	duction (i	ncluding	drilling and producing
												FUEL SUPPLY COMPANY
												GENERAL ACCOUNTING
	SEC.	AND F 14	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrels of Otl	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARBRIA OF WATER (II none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)
			GOVI	RNME	NT W	ELLS						
NW	SE	6	2N	6E	5							Observation Well
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ M cu. ft. of gas sold;

Form 9-329 (January 1950)

	rorm approved		
	Budget Bureau	No.	42-R356.5.
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LUC OFFICE	Salt Lake
LEASE NUMBER	Chalk Creek
ن <i>م</i> ون	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

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-	SEC.	34		RANGE		Рворгсво	BARRELS OF OIL	GRAVITY	(In thousands)	Gallons of Gasoline Recovered	BABRELS IF WATER If none, 50 state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Salt Lake
	Chalk Creek
UNIT	Gas Storage

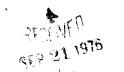
LESSEE'S MONTHLY REPORT OF OPERATIONS

ells				10 M	COPPOL	t report of		one and pro			drilling and producing
	8) TO	or the	mon	th of	•	JUL 19	18	, 19			
ger	ıt's	addr	ess	P. C	. BOX	11368		Co	mpany MOI	JNTAIN FU	JEL SUPPLY COMPANY
hoi	ne .									ASST. MAN	AGER GEN'L. ACCTG.
BEC. A	AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline contant of gas)
	,	GOV	ERNME	NT W	ELLS						
SE	6	2N	6E	5							Observation Well
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;



Confidential UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LESSEE'S MONTHLY REPORT OF OPERATIONS

	Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE	Salt Lake
LEASE NUMBER	***************************************
UNIT	Chalk Creek
	Gas Storage

	Sta	te 🗅	U	tah		Co	ounty	Summit	Fic	eld	Chalk Cre	ek
		Th	e foll	owing	is a	correc	t report of	operati R	ons and pro	oduction (i	ncluding d	trilling and producing
	Age	nt's	addı	'ess	P. 0	• BOX	11368		Co	mpany MOI	UNTAIN FU Original:	EL SUPPLY COMPANY Signed
	- -				DALL		07113		Sig	nea	John J. Pe	Signed ppinger AGER GEN'L, ACCTG,
	8xc.	AND T 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (II none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)
			GOV	ERNME	NT W	ELLS						
NW	SE	6	2N	6E	5							Observation Well
NW	NW	6	2N	6E	6							Drilled to Storage
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;



j	Budget Bureau No. 42-R856.5.
LAND OFFICE	Salt Lake
LEASE NUMBER	******************************
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

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-	SEC. A	ND 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)
			GOV	ERNME	NT V	ELLS						
NW	SE	6	2N	6E	5							Observation Well
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Note.—There were _____ runs or sales of oil; _____ M cu. it. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	pproved.	
Budget	Bureau No.	42-R356.5

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	uuget Durenu No. 42-Mass.a.
LAND OFFICE	Salt Lake
UNIT	Chalk Crook
UNIT	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

4	Stat	e	บ	tah		Ca	ounty	Summit		Fie	ld	Chalk Cr	eek
		The	e foll	owing	is a	correc		operati	ons and	pro	duction (i	ncluding	drilling and producing
	vein A des	5)	addr	ess	P. C	BOX	11368		, 10,	Cor	npany MOI	JNTAIN F	UEL SUPPLY COMPANY
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i	Pho	ne			534-	5265				Age	ent's title	ASST. MA	NAGER GEN'L. ACCTG.
=	8EC			RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY			Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state	REMARKS (If drilling, depth: if shut down, cause:
•			GOV	ERNME	NT W	ELLS							
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runs or sales of gasoline during the month. (Write "no" where applicable.)

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Budget	Bureau No.	42-R856.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Dudger Duresta 140. 42-16000.5.
LAND OFFICE	Salt Lake
LEASE NUMBE	R
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

Å	Stat	e	U	tah		Ca	ounty	Summit	**	Fie	eld	halk Cre	ek
		Th	e foll	owing	is a	correc	et report of	operati	ons and	pro	duction (i	ncluding d	trilling and producing
													EL SUPPLY COMPANY
													AGER GEN'L. ACCTG.
=	SEC.	AND	Twr.	RANGE	WELL No.	DATS PRODUCED	Barbels of Oil	GRAVITY	Cv. Fr. or (In thousa	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause: date and result of test for gasoline content of gas)
-			GOV	ERNME	NT W	ELLS							
WW	SE	6	2N	6E	5								Observation Well
NW	NW	6	2N	6E	6								Drilled to Storage
											Topics and the second s		
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Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approx Budget Bure	red. au No.	42-R8	56.5
AND OFFICE .	Salt	Lake	.	
EASE NUMBE	R			

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UNITED STATES	LAND OFFICE SAIL LAKE				
EPARTMENT OF THE INTERIOR	LEASE NUMBER				
	UNIT Chalk Creek				
GEOLOGICAL SURVEY	Gas Storage				
	Gas Storage				

LESSEE'S MONTHLY REPORT OF OPERATIONS

	P h o	ne .			534-	5265	CITY, UTAH 84139 Signed John J. Peppinger Agent's title ASST. MANAGER GEN'L. ACCTG							
	8EC. 14 01	AND	TWP.	RANGE	WELL No.	DATS PRODUCED	Barbels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)		
			GOV	ERNME	NT W	ELLS								
NW	SE	6	2N	6E	5							Observation Well		
NW	NW	6	2N	6E	6							Drilled to Storag Sand		
						A THE RESIDENCE OF THE PARTY OF								
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											1	ells not hooked up prage system		
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Note.—There were _____ M cu. ft. of gas sold; _____ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Nore.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R\$\$6.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER .	
JNIT	Chalk Crack
	Cas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

i	Stat	e	U	tah		Co	ounty	Summit		Fie	ld	Chalk Cr	eek	7 B		
	a11	The	e foll	owing	is a	corre	ct report of FEB 197	operati 1	ons and	pro	duction (i	ncluding	drilling and	producing		
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-					נונה	LIMICI	Sig				ned	John √-	Peppinger			
i	P h o	ne .			534-	5265		Agent's title ASST. MANAGER GEN'L. ACCT								
2	SEC.	AND	Twr.	TWP. RANGE		DATS PRODUCED	Barbels of Oil	GRAVITY		Cv. Fr. of Gas (In thousands)		BARRELS OF WATER (If none, so state	REMA	RKS if shut down, cause; test for gasoline		
•			GOV	ERNME	NT W	ELLS										
NW	SE	6	2N	6E	5								Observat	ion Well		
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ m cu. ft. of gas sold; _____ M cu. ft. of gas sold;

Form approved.
Budget Bureau No. 42-R856.5.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER.	***************
UNIT	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

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=	SEC.	AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)
•			GOV	ERNME	NT W	ELLS						
NW	SE	6	2N	6E	5							Observation Well
WN	NW	6	2N	6E	6							Drilled to Storag
											Above v	vells not hooked up
											with st	brage system

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

É	udget Bureau No. 42-R358.5.
LAND OFFICE	Salt Lake
LEASE NUMBER	
UNIT	Chalk Crack
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat	e	Ū.	tah		Co	unty	Summit		Fie	ld	Chalk Cre	ek	
							t report of PR 1977						Irilling and producing	
	wett Agei	s)	or ine	ess	P. 0	. вох	11368			Con	npany ^{MOI}	JNTAIN FU Original S	EL SUPPLY COMPANY	
					SALT 534-	LAKE 5265	CITY, UTA	н 84	139	Company MOUNTAIN FUEL SUPPLY COMPANY Original Signed Signed John J. Peppinger Agent's title ASST. MANAGER GEN'L. ACCTG.				
	8EC.			RANGE	WELL No.	DAYS PRODUCED	Barbels of Oil	T	Cv. Fr. or (In thousar	GA8	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)	
			GOV	ERNME	NT W	ELLS								
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ M cu. ft. of gas sold; ______ M cu. ft. of gas sold;

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt Lake
EASE NUMBER .	*********************
Jeit	Chalk Creek
	Gas Storage

LESSEE'S MONTHLY REPORT OF OPERATIONS

Å	Stat						ounty						ek Irilling and producing		
ı	vell	8) f	or th	e mon	th of	·M	AY 1977	~~~~~	., 19						
-	A g er Pho	nt's ne .	adai	'ess	SALT 534-	LAKE 5265	CITY, UTAH 84139				Company MOUNTAIN FUEL SUPPLY COMPANY Signed John J. Peppinger Agent's title ASST. MANAGER GEN'L. ACCTG.				
=	SEC. 14 01	AND	1	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of (In thousan		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)		
-	_		GOV	ERNME	NT W	ELLS									
W/	SE	6	2N	6E	5								Observation Well		
Wr.	NW	6	2N	6E	6								Drilled to Storag		
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													ells not hooked up orage system		

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt Lake	
EASE NUMBER		
JNIT	Chalk Creek	
	Gas Storage	

LESSEE'S MONTHLY REPORT OF OPERATIONS

•	well: Agei	The s) fo nt's	e foll or the addi	owing e mon	is a th of P. O	BOX	197 11368 CITY, UTA	operati 7 H 84		duction (i npany ^{MOI} ned	ncluding d UNTAIN FU Origina John J.	lrilling and producing
	SEC.	AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of teet for gasoline content of gas)
			GOV	ERNME	NT W	ELLS						
NW	SE	6	2N	6E	5							Observation Well
NW	NW	6	2N	6E	6							Drilled to Storag
												ells not hooked up brage system

runs or sales of gasoline during the month. (Write "no" where applicable.)

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	02000	PUBLIFUL	SUNFE	. 1		Communitizat	ion Agreement	A .					
		_	-	برمسایست		Field Name.	Chalk_C	reek					
For	rn 8-32			v.Feb 76		Unit Name _		Be / No. Apr 12 Apr					
	BMO	AZ	- ROS	556		 Participating 	A:08						
	* - * - * -	COLUMN COLUMN COLUMN	Pillands			County Su	<u>munit</u>	Stat	e ^U tah				
	MON	THLYRI	EPORT			Operator Mo	untain Fuel	Supply Comm	any				
	Of	OF PERATIC	ONS	,		D Amended Report							
This folio	wing is a co	errect re	port of	operations a	and product	ion (including sta	tus of all unplug	ged wells) for th	e month of				
				(See Re	versa of Fo	um for Instruction) (18)						
	and the tarr	s of the	lazso.	Failure to	report can re	cault in the esees	spent of liquidate	fon (30 CFF 221.60) ed damages (30 CFF ne bond (30 CFF 221	221.54 (11).				
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Title: Asst Men. Genil, Lepto. Page 1 of 1

OPERATOR CHANGE WORKSHEET

ROUTING							
1. GLH							
2. CDW							
3. FILE							

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed belo		3/7/1988						
FROM: (Old Operator):	TO: (New O	perator):			•			
N0680-Mountain Fuel Supply Company	N7560-Questar Pipeline Company							
180 E 100 S	PO Box	k 11450						
Salt Lake City, UT 84139	Salt Lake City, UT 84147							
Phone: 1-(801) 534-5267	Phone: 1-(801)	530-2019						
CA	Unit:							
WELL(S)	•							
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990		GS	A
COALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	Α
COALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	Α
COALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
COALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	A
COALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	Α
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	A
WALK OPER COUT A		00001	0.605	10010000	00000	D	100	
CHALK CREEK GOVT 4	06	020N		4304305003		Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK	06			4304305004		Federal	GS	A
TEXOTA UTAH FED L 1	06			4304305005		Federal	GS	A
CHALK CREEK GOVT 2	06			4304305006		Federal	GS	A
CHALK CREEK GOVT 3 CHALK CREEK GOVT 1	06			4304305007		Federal	GS	A
CHALK CREEK GOVT 5	06 06	020N 020N		4304305008 4304305009		Federal Federal	GS GS	A
CHALK CREEK GOVT 6	06	020N		4304305018		Federal	GS	A
CHALK CREEK GOV I U	- 00	UZUN	UOUE	4304303018	99990	rederai	03	A
							<u> </u>	
OPERATOR CHANGES DOCUME Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentatio 2. (R649-8-10) Sundry or legal documentatio	d n was rece	ived fro		•		1/13/2004	_	
The new company was checked on the Dep	partment o	of Comi	merce,	Division of Cor	porations Da t	tabase on:		1/14/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 649172-0142								
. If NO, the operator was contacted contacted	ed on:							

 Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indian le 		ed the merger, nan 3/9/1989	ne change,
B. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit opera-	tor for wells listed on:	n/a	<u>1</u>
P. Federal and Indian Communization Agreemen The BLM or BIA has approved the operator for all wells lis	•	n/a	
O. Underground Injection Control ("UIC" The Different the enhanced/secondary recovery unit/project for the wat			
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	1/29/2004	-	
2. Changes have been entered on the Monthly Operator Chan	ge Spread Sheet on:	1/29/2004	
3. Bond information entered in RBDMS on:	1/29/2004		
4. Fee wells attached to bond in RBDMS on:	1/29/2004	_	
5. Injection Projects to new operator in RBDMS on:	n/a	_	
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number:	n/a	****	,
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	965002976	_	
INDIAN WELL(S) BOND VERIFICATION:			
I. Indian well(s) covered by Bond Number:	n/a	-	
FEE WELL(S) BOND VERIFICATION:		·	
1. (R649-3-1) The NEW operator of any fee well(s) listed cover	ered by Bond Number	965003033	
2. The FORMER operator has requested a release of liability from The Division sent response by letter on:	om their bond on: N/A	N/A	
LEASE INTEREST OWNER NOTIFICATION:			
3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change.		d by a letter from the l	Division
COMMENTS:			

3100 U-09712-A et al (U-942) C SIMU 3|9|89

DECISION

Questar Pipeline Company

Oil and Gas Leases

P.O. Box 11450

U-09712-A et al

Salt Lake City, Utah 84147

:

Corporate Name Change Recognized

Acceptable evidence has been received establishing that Mountain Fuel Resources, Inc. has changed their name to Questar Pipeline Company.

Accordingly, the surviving company, Questar Pipeline Company, is recognized as holding all interests in Federal oil and gas leases which were held by Mountain Fuel Resources, Inc. We are changing our records with respect to the attached listing of oil and gas leases. If there are any other leases that will be affected, please contact this office.

/s/ M. Willis

ACTING Chief, Minerals
Adjudication Section

Enclosure List of Leases

cc: All District Offices, Utah

MMS, AFS MMS, BRASS

920, Teresa Thompson Clay Basin Unit File

CSeare:s1 3/9/89:1642f

RECEIVED

JAN 2 8 2004

List of Leases

Overriding Royalties

U-09712-A U-011246

Operating Rights

SL-045051-A & B SL-045053-A & B SL-062508 SL-0709555 SL-070555-A SL-045049-AB

Clay Basin Gas Storage Agreement Agreement No. 14-08-0001-16009



QUESTAR PIPELINE COMPANY

79 SOUTH STATE STREET • P.O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400 June 23, 1988 CERTIFIED MAIL

RETURNED RECEIPT REQUESTED #P 879 571 459

Bureau of Land Management Utah State Office CFS Financial Center 324 S. State Street Salt Lake City, UT 84111-2303

Re: Name Change

Mountain Fuel Resources, Inc. to Questar Pipeline Company

Gentlemen:

Enclosed for your files and information is a certified copy of the Articles of Amendment to the Articles of Incorporation of Mountain Fuel Resources, Inc. dated March 7, 1988, indicating that Mountain Fuel Resources, Inc. changed its name to Questar Pipeline Company.

Questar Pipeline Company holds interests in the following Federal Oil and Gas Leases in Utah:

CA WELL - KI Y OR'S MAN. Fuel Ecocurus U-9712-A - Questro 100%

SLC-045051(A) OR'S

SLC-045053(A) OR'S

SLC-045053(B) OR'S

SLC-045053 - OR'S

SLC-070555 - OR'S

SLC-070555 - OR'S

SLC-070555 (A) - OR'S

Agreement No. 14-08-0001-16009

(Clay Basin Gas Storage Agreement)

Please note and adjust your records in accordance with the above and furnish verification of your receipt of this notice to the undersigned.

Sincerely,

Å. B. Neese Senior Landman

JBN/sdg

Enclosure

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twnshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304305003	06	020N	060E	Chalk Creek Gov 4	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305004	06	020N	060E	Ohio Govt Well Chalk Creek	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305005	06	020N	060E	Texota Utah Fed L 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305006	06	020N	060E	Chalk Creek Gov 2	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305007	06	020N	060E	Chalk Creek Gov 3	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305008	06	020N	060E	Chalk Creek Gov 1	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305009	06	020N	060E	Chalk Creek Gov 5	99990 to 14039	2/10/2004	Chalk Creek Gas Storage
N7560	Questar Pipeline Co	4304305018	06	020N	060E	Chalk Creek Gov 6	99990 to 14039	2/10/2004	Chalk Creek Gas Storage

Note to file: These entity numbers were changed to compliment the operator correction from 3/7/98